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IDAHO PUBLIC  
UTILITIES COMMISSION

LISA NORDSTROM  
Lead Counsel  
[lnordstrom@idahopower.com](mailto:lnordstrom@idahopower.com)

June 1, 2020

**ELECTRONICALLY FILED**

Diane Hanian, Secretary  
Idaho Public Utilities Commission  
472 West Washington Street  
P.O. Box 83720  
Boise, Idaho 83720-0074

Re: Case No. IPC-E-20-21, Power Cost Adjustment  
Compliance Filing – Tariff Schedule 55

Dear Ms. Hanian:

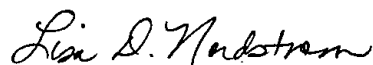
Idaho Power Company hereby submits the enclosed compliance filing in the above-captioned proceeding pursuant to Idaho Public Utilities Commission Order No. 34682, which includes its Tariff Schedule 55 as listed below, reflecting the change in rates with an effective date of June 1, 2020.

Fourteenth Revised Sheet No. 55-1	Cancelling	Thirteenth Revised Sheet No. 55-1
Ninth Revised Sheet No. 55-2	Cancelling	Eighth Revised Sheet No. 55-2
Eighth Revised Sheet No. 55-3	Cancelling	Seventh Revised Sheet No. 55-3

Please note, in Attachment No. 1 to Idaho Power's Application in this matter, the Company neglected to remove the earnings credit amount associated with Schedules 26, 29, and 30. As proposed in the Company's filing, and approved by the Commission in Order No. 34682, the sharing credit for all customer classes is zero and the enclosed tariff sheets have been updated accordingly.

If you have any questions regarding this filing, please contact Regulatory Analyst Christina Zwainz at (208) 388-6106 or [czwainz@idahopower.com](mailto:czwainz@idahopower.com).

Very truly yours,



Lisa D. Nordstrom

LDN  
Enclosure

SCHEDULE 55  
POWER COST ADJUSTMENT

APPLICABILITY

This schedule is applicable to the electric energy delivered to all Idaho retail Customers served under the Company's schedules and Special Contracts. These loads are referred to as "firm" load for purposes of this schedule.

BASE POWER COST

The Base Power Cost of the Company's rates is computed by dividing the sum of the Company's power cost components by firm kWh sales. The power cost components are segmented into three categories: Category 1, Category 2 and Category 3. Category 1 power costs include the sum of fuel expense and purchased power expense (excluding purchases from cogeneration and small power producers), less the sum of off-system surplus sales revenue and revenue from market-based special contract pricing. Category 2 power costs include purchased power expense from cogeneration and small power producers. Category 3 power costs include demand response incentive payments. The Base Power Cost is 2.0361 cents per kWh, which is comprised of Category 1 power costs of 1.0677 cents per kWh, Category 2 power costs of 0.8900 cents per kWh and Category 3 power costs of 0.0784 cents per kWh.

PROJECTED POWER COST

The Projected Power Cost is the Company estimate, expressed in cents per kWh, of the Category 1, Category 2 and Category 3 power cost components for the forecasted time period beginning April 1 each year and ending the following March 31. The Projected Power Cost is 2.8409 cents per kWh, which is comprised of Category 1 power costs of 1.4991 cents per kWh, Category 2 power costs of 1.2888 cents per kWh and Category 3 power costs of 0.0530 cents per kWh.

TRUE-UP AND TRUE-UP OF THE TRUE-UP

The True-up is based upon the difference between the previous Projected Power Cost and the power costs actually incurred. The True-up of the True-up is the difference between the previous year's approved True-Up revenues and actual revenues collected. The total True-up is (0.2971) cents per kWh.

EARNINGS SHARING

Order Nos. 30978, 32424, and 33149 directed the Company to share a portion of its earnings above a certain threshold with customers through the annual Power Cost Adjustment. The Company's 2019 earnings were below the prescribed threshold resulting in a credit of 0.0000 cents per kWh.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.0000
3	Master Metered Mobile Home Park	0.0000
5	Residential – Time-of-Day Pilot Plan	0.0000
6	Residential Service On-Site Generation	0.0000
7	Small General Service	0.0000

**SCHEDULE 55**  
**POWER COST ADJUSTMENT**  
(Continued)

**EARNINGS SHARING** (Continued)

8	Small General Service On-Site Generation	0.0000
9S	Large General Service – Secondary	0.0000
9P	Large General Service – Primary	0.0000
9T	Large General Service – Transmission	0.0000
15	Dusk to Dawn Lighting	0.0000
19S	Large Power Service – Secondary	0.0000
19P	Large Power Service – Primary	0.0000
19T	Large Power Service – Transmission	0.0000
24	Agricultural Irrigation Service	0.0000
40	Unmetered General Service	0.0000
41	Street Lighting	0.0000
42	Traffic Control Lighting	0.0000

		<u>Earnings sharing</u>	<u>Tax Reform</u>
		<u>Monthly credit</u>	<u>¢ per kWh</u>
26	Micron	\$ (0.00)	0.0000
29	Simplot	\$ (0.00)	0.0000
30	DOE	\$ (0.00)	0.0000

**POWER COST ADJUSTMENT**

The Power Cost Adjustment is the sum of: 1) 95 percent of the difference between the Projected Power Costs in Category 1 and the Base Power Costs in Category 1; 2) 100 percent of the difference between the Projected Power Costs in Category 2 and the Base Power Costs in Category 2; 3) 100 percent of the difference between the Projected Power Costs in Category 3 and the Base Power Costs in Category 3; 4) the True-ups; and 5) Earnings Sharing.

The monthly Power Cost Adjustment rates applied to the Energy rate of all metered schedules and Special Contracts are shown below. The monthly Power Cost Adjustment applied to the per unit charges of the nonmetered schedules is the monthly estimated usage times the cents per kWh rates shown below.

<u>Schedule</u>	<u>Description</u>	<u>¢ per kWh</u>
1	Residential Service	0.4862
3	Mastered Metered Mobile Home Park	0.4862
5	Residential – Time-of-Day Pilot Plan	0.4862
6	Residential Service On-Site Generation	0.4862
7	Small General Service	0.4862
8	Small General Service On-Site Generation	0.4862
9S	Large General Service – Secondary	0.4862
9P	Large General Service – Primary	0.4862
9T	Large General Service – Transmission	0.4862
15	Dusk to Dawn Lighting	0.4862
19S	Large Power Service – Secondary	0.4862
19P	Large Power Service – Primary	0.4862
19T	Large Power Service – Transmission	0.4862

SCHEDULE 55  
POWER COST ADJUSTMENT  
 (Continued)

POWER COST ADJUSTMENT (Continued)

24	Agricultural Irrigation Service	0.4862
40	Unmetered General Service	0.4862
41	Street Lighting	0.4862
42	Traffic Control Lighting	0.4862
26	Micron	0.4862
29	Simplot	0.4862
30	DOE	0.4862

EXPIRATION

The Power Cost Adjustment included on this schedule will expire May 31, 2021.